EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 13/11/2009 05:00

Wellbore Name

		WEST KINGFISH W5A		
Rig Name	Rig Type	Rig Service Type	Company	
175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Drilling and Completion		D&C		
Target Measured D	epth (mKB)	Target Depth (TVD) (mKB)		
3,367.74		2,378.23		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/09011.1.01		12,355,210		
Daily Cost Total		Cumulative Cost	Currency	
431,836		3,337,036	AUD	
Report Start Date/1	Гime	Report End Date/Time	Report Number	
12/11	/2009 05:00	13/11/2009 05:00	6	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' PROOH f/3350m to 3329m, R/B 1std per BU(2x BU total). PROOH f/3329m to 2120m at 1 std every 5min. PROOH f/2120m to 2025m - excess torque observed in this interval. Work pipe through tight spot at 2025m and cont' PROOH f/2025m to 1364m.

Activity at Report Time

PROOH at 1364m.

Next Activity

Cont' PROOH f/1364m to csg shoe.

Daily Operations: 24 HRS to 13/11/2009 06:00

Wellbore Name

		MACKEREL A22	
Rig Name	Rig Type	Rig Service Type	Company
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services
Primary Job Type		Plan	·
Plug and Abandonme	nt Only	P&A well in preparation for redrill	
Target Measured Dep	pth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
80005600		4,385,000	
Daily Cost Total		Cumulative Cost	Currency
103	2,276	2,096,930	AUD
Report Start Date/Tir	ne	Report End Date/Time	Report Number
12/11/2	009 06:00	13/11/2009 06:00	28

Management Summary

RIH with 2.5" power cutter, correlate on depth and cut @ 4536m, pooh to surface. Confirm cut with forward circulation. Circ out P/A clean . Continue POOH with 3.5" D/P Total sssv control line protectors recovered 44 one still in well. Continue pulling tubing to 2nd GLM at 1587.3m mdkb no visible signs of communication . P/U D/P tally M/U to 3.5" Tubing GIH.

Activity at Report Time

Start RIH with 4" D/P

Next Activity

Continue till tag TOF and do cement job

Daily Operations: 24 HRS to 12/11/2009 06:00

Wellbore Name

BREAM A4B

Rig Name	Rig Type	Rig Service Type	Company	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
Primary Job Type		Plan		
Workover PI		RST, Plug & Perf		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
60209028		343,500		
Daily Cost Total		Cumulative Cost	Currency	
16,175		16,175	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
12/11/2009 00:00		12/11/2009 06:00	1	

Management Summary

Completed fortnightly stump test on all bop's. Rigged up on A-4 and pressure tested BOP's and lub to 300/3000 psi for 5 minutes

Activity at Report Time

SDFD

Next Activity

Conduct RST survey

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Daily Operations: 24 HRS to 13/11/2009 06:00							
Wellbore Name							
BREAM A4B							
Rig Name	Rig Type	Rig Service Type	Company				
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger				
Primary Job Type		Plan					
Workover PI		RST, Plug & Perf					
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)					
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount				
60209028		343,500					
Daily Cost Total		Cumulative Cost	Currency				
16,175		32,350	AUD				
Report Start Date/Time		Report End Date/Time	Report Number				

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Management Summary

Rih with gauge ring on slickline tagged HUD at 2759 mts mdrt. Rig down slickline and rigged up Schlumberger . Rih and tagged HUD at 2755.8 mts mdrt. Make 2 RST-A sigma passes from 2755.8 mts mdrt to 2720 mts mdrt. Attempt to flow well unable to get well stabilised due to level controller problems. Send ststic survey data to Melbourne, decision made to perforate 2 mtr interval. Make up guns rih and perforate 2748.0 mts mdrt to 2750.0 mts mdrt.

13/11/2009 06:00

Activity at Report Time

SDFD

Next Activity

Run dummy MPBT, set MPBT and dump cement

12/11/2009 06:00

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